

Appendix



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Abbreviations

AER	Annual Efficiency Ratio	EPS	Earnings Per Share
BAF	Bunker Adjustment Factor	Equity ratio	(Total Equity/Total Assets)
вв	Bareboat	ESG	Environmental, Social and Governance
BWTS	Ballast Water Treatment System	ETS	Emission Trading System
Capex	Capital expenditures	FMC	First Movers Coalition
СВА	Collective Bargaining Agreement	FNLV	Factory New Light Vehicles
СВМ	Cubic Metre	GDPR	General Data Protection Regulation
CDP	Climate Disclosure Project	GHG	Greenhouse Gas
CEU	Car Equivalent Units	GHR	Global HR
СІІ	Carbon Intensity Indicator	GIS	Governing Information System
СМНІ	China Merchants Heavy Industry (Jiangsu) Co., Ltd.	GJ	Gigajoules
CSRD	Corporate Sustainability Reporting Directive	GRI	Global Reporting Initiative
DEI	Diversity, Equity, and Inclusion	H&H	High and Heavy
DNSH	Do No Significant Harm	НА	Höegh Autoliners
DNV	Det Norske Veritas	HFSC	Höegh Fleet Services China
DPA	Data Privacy Act	HFSP	Höegh Fleet Services Philippines., Inc.
EAP	Employee Assistance Program	HSS	Health Safety Security
EBITDA	Earnings Before Interest Tax Depreciation and Amortisation	НТМ	Höegh Technical Management
EEA	European Economic Area	IFRS	International Financial Reporting Standards

International Labour Organisation	PCTC	Pure Car and Truck Carrier
International Maritime Organisation	POV	Previously Owned Vehicles
International Organisation for Standardization	PSC	Port State Control
Key Performance Indicator	PwC	PricewaterhouseCoopers
Large Car Truck Carrier	ROHQ	Regional Operating Headquarters
Liquefied Natural Gas	RoRo	Roll-on roll-off
Lost Time Incident Frequency	SASB	Sustainability Accounting Standards Board
Lost Time Sickness Frequency	SBTi	Science Based Targets Initiative
Letter of Intent	SDGs	Sustainable Develeopment Goals
Marine Anti-Corruption Network	SMT	Senior Management Team
International Convention for the Prevention of Pollution from Ships	STCW	The International Convention on Standards of Training, Certification and Watchkeeping for Seafarers
Marine Gas Oil	STP	Sewage Treatment Plant
Maritime Labour Convention	тс	Time Charter
Metric Ton/s	TCFD	Task Force on Climate- Related Financial Disclosure
Net interest-bearing debt (NIBD)	UNGC	United Nations Global Compact
Original Equipment Manufacturers	WRI	World Resources Institute
Occupational Health and Safety	WWF	World Wide Fund for Nature
Oil and Water Separator	YoY	Year over Year
	International Maritime Organisation International Organisation for Standardization Key Performance Indicator Large Car Truck Carrier Liquefied Natural Gas Lost Time Incident Frequency Lost Time Sickness Frequency Letter of Intent Marine Anti-Corruption Network International Convention for the Prevention of Pollution from Ships Marine Gas Oil Maritime Labour Convention Metric Ton/s Net interest-bearing debt (NIBD) Original Equipment Manufacturers Occupational Health and Safety	International Maritime OrganisationPOVInternational Organisation for StandardizationPSCKey Performance IndicatorPwCLarge Car Truck CarrierROHQLiquefied Natural GasRoRoLost Time Incident FrequencySASBLost Time Sickness FrequencySBTiLetter of IntentSDGsMarine Anti-Corruption NetworkSMTInternational Convention for the Prevention of Pollution from ShipsSTPMarine Labour ConventionTCMetric Ton/sTCFDNet interest-bearing debt (NIBD)UNGCOriginal Equipment ManufacturersWRIOccupational Health and SafetyWWF

Fleet list

Owned vessels

Vessel	Vessel type	Shipyard	Built	CEU
Höegh Traveller	Post Panamax	Xiamen	2016	8500
Höegh Tracer	Post Panamax	Xiamen	2016	8500
Höegh Trotter	Post Panamax	Xiamen	2016	8500
Höegh Trapper	Post Panamax	Xiamen	2016	8500
Höegh Target	Post Panamax	Xiamen	2015	8500
Höegh Trigger	Post Panamax	Xiamen	2015	8500
Höegh Beijing	PCTC	Xiamen	2010	4900
Höegh Berlin	LCTC	Daewoo (Okpo)	2005	7850
Höegh St. Petersburg	LCTC	Daewoo (Geoje)	2009	7850
Höegh London	LCTC	Daewoo (Okpo)	2008	7850
Höegh Oslo	PCTC	Tsuneishi (Cebu)	2008	5400
Alliance Norfolk	PCTC	Daewoo (Okpo)	2007	6500
Höegh Manila	PCTC	Tsuneishi (Cebu)	2007	5400
Höegh Shanghai	LCTC	Daewoo (Geoje)	2007	7850
Höegh Chiba	PCTC	Daewoo (Okpo)	2006	6000
Höegh Detroit	LCTC	Daewoo (Okpo)	2006	7850
Höegh Kobe	PCTC	Daewoo (Okpo)	2006	6000
Alliance Fairfax	PCTC	Daewoo (Okpo)	2005	6000
Alliance St. Louis	PCTC	Daewoo (Okpo)	2005	6500
Höegh New York	PCTC	Daewoo (Okpo)	2005	6500
Höegh Seoul	LCTC	Daewoo (Okpo)	2004	7850
Höegh Tokyo	LCTC	Daewoo (Okpo)	2004	7850
Höegh Asia	LCTC	Daewoo (Okpo)	2000	7850
Höegh Osaka	PCTC	Tsuneishi (Hashihama)	2000	5400
Höegh Trove	PCTC	Tsuneishi (Tadotsu)	2000	6500
Höegh Yokohama	PCTC	Tsuneishi (Hashihama)	2000	5400
Höegh Transporter	PCTC	Stocznia Gdynia	1999	6500
Höegh Trader	LCTC	Daewoo (Okpo)	1998	7850
Höegh Trident	PCTC	Hyundai (Ulsan)	1995	6500
Höegh Trooper	PCTC	Hyundai (Ulsan)	1995	6500

BB vessels

Vessel	Vessel type	Shipyard	Built	CEU
Höegh Jacksonville ¹	PCTC	Daewoo Mangalia	2014	6500
Höegh Jeddah	PCTC	Daewoo Mangalia	2014	6500
Höegh Copenhagen	LCTC	Daewoo (Geoje)	2010	7850

TC vessels

Vessel	Vessel type	Shipyard	Built	CEU
Höegh Caribia	PCTC	Kyokuyo Zosen (Chofu)	2010	2000
Höegh Brasilia	PCTC	Tsuneishi (Cebu)	2007	5400
Höegh Sydney	PCTC	Tsuneishi (Cebu)	2007	5400

Note: 1. HA exercised the purchase option for Höegh Jacksonville in October 2023, with transfer of ownership expected in Q2 2024

Höegh Autoliners ASA Corporate Structure



HR Data Appendix

Crew diversity	Femal	_	Male		Tot	al	0/ famala afd	atal naal
	rema	e	Male		101	а	% female of t	
	2023	2022	2023	2022	2023	2022	2023	2022
Crew diversity - HFSC								
Officers	4	3	171	165	175	168	2.3%	1.8%
Cadets	3	3	32	19	35	22	8.7%	13.6%
Ratings	3	3	183	196	186	199	1.6%	1.5%
Total	10	9	386	380	396	389	2.5%	2.3%
Crew diversity - HFSP								
Officers	12	12	321	319	333	331	3.6%	3.6%
Cadets	1	5	93	103	94	108	1.1%	4.6%
Ratings	10	6	374	349	384	355	2.6%	1.7%
Total	23	23	788	771	811	794	2.8%	2.9%

Gender distribution for onshore employees by employee category

		2022	2023			
	No. of employees	Women (%)	Men (%)	No. of employees	Women (%)	Men (%)
	employees	Women (76)		employees	women (76)	
Leaders (excluding SMT)	69	20%	80%	71	23%	78%
Staff	314	52%	48%	331	53%	47%
Total	383	46%	54%	402	48%	52%

Reporting requirements in Norway for Activity duty

2022								2023		
	Temporary employees	No. of weeks parental leave*	No. of employees working part-time	No. of employees involuntary part-time	Sickness rate	Temporary employees	No. of weeks parental leave*	No. of employees working part-time	No. of employees involuntary part-time	Sickness rate
Women	2	14.6	4	0	1.86%	3	4.29	0	0	1.09%
Men	1	3.65	1	0	1.11%	2	0	4	0	1.98%

*Numbers are only reported for Norway, due to differences in local legislation across global locations. For Norway, we have reported the average number of weeks of parental leave for women and men which was taken in 2022/2023, per men/women. The number does therefore not reflect (average) weeks of leave in total.

Gender distribution by location

	2022							2023		
	No. of employees	No. of women	No. of men	Women (%)	Men (%)	No. of employees	No. of women	No. of men	Women (%)	Men (%)
Norway	66	19	47	28	70	63	19	44	30	70
Germany	20	12	8	60	40	24	15	9	63	38
Thailand	1	1	0	100	0	1	1	0	100	0
USA	19	7	12	37	63	23	8	15	35	65
Panama	17	10	7	59	41	16	9	7	56	44
UAE	4	0	4	0	100	4	0	4	0	100
South Africa	9	3	6	33	67	9	3	6	33	67

Gender distribution by location cont.

	2022							2023		
	No. of employees	No. of women	No. of men	Women (%)	Men (%)	No. of employees	No. of women	No. of men	Women (%)	Men (%)
France	11	3	8	27	73	10	1	9	10	90
Spain	7	3	4	43	57	7	3	4	43	57
Philippines	169	99	71	59	42	186	110	76	59	41
Australia	2	0	2	0	100	2	0	2	0	100
India	10	3	7	30	70	9	3	6	33	67
China	32	11	21	34	66	33	12	21	36	64
Singapore	1	1	0	100	0	1	1	0	100	0
Japan	20	7	13	35	65	21	8	13	38	62
Morocco	1	0	1	0	100	1	0	1	0	100
Total	390	179	211	46	54	410	193	217	47	53

Information on employees and other workers

		2021	2022	2023
a. Total number of employees by employ-	Total number:	376	389	410
ment contract (permanent and temporary), by gender.	Permanent:	372 (Male 199/ Female: 173)	386 (Male 208/ Female: 178)	405 (Male 214/ Female 191)
	Temporary:	4 (Male 1/Female 3)	3 (Male 2/Female 1)	5 (Male 3/ Female 2)
b. Total number of employees by employ- ment contract (permanent and temporary),		"Permanent / Temporary Australia: 3"	"Permanent / Temporary Australia: 2"	"Permanent / Temporary Australia: 2"
by region.		China: 34	China: 32	China: 32/1
		France: 11	France: 11	France: 10
		Germany: 19	Germany: 20	Germany: 25
		India: 11	India: 10	India: 9
 c. Total number of employees by employment type (full-time and part-time), by gender. 		"Japan: 19 Norway: 67/1 Panama: 16 Philippines: 151/3 Singapore: 1" Thailand: 1 "United Arab Emirates: 5 nited States of America: 19 South Africa: 8" Spain: 7 Fulltime: 371 (Male 199/ Female: 172)	"Japan: 20 Norway: 67 Panama: 17 Philippines: 166/3 Singapore: 1" Thailand: 1 "United Arab Emirates: 4 United States of America: 19 South Africa: 9" "Spain: 7 Morocco: 1" Fulltime: 387 (Male 211/ Female: 176)	"Japan: 21 Norway: 63 Panama: 16 Philippines: 182/4 Singapore: 1" Thailand: 1 "United Arab Emirates: 4 United States of America: 22 South Africa:9" "Spain: 7 Morocco: 1" Fulltime: 406 (Male 228/ Female: 197)
		Part-time: 5 (Male 1/Female 4)	Part-time: 3 (Male 0/Female 3)	Part-time: 4 (Male 0/Female 4)
e. Any significant variations in the numbers reported in Disclosures 102-8-a, 102-8-b, and 102-8-c (such as seasonal variations in the tourism or agricultural industries).		This is does not apply to Höegh Autoliners.	This is does not apply to Höegh Autoliners.	This is does not apply to Höegh Autoliners.
f. An explanation of how the data have been compiled, including any assumptions made.		We have compiled the data per countries where Höegh Autoliners is represented.	We have compiled the data per countries where Höegh Autoliners is represented.	We have compiled the data per countries where Höegh Autoliners is represented.

HR Data Appendix cont.

Total number of joiners and rate of new employee hires per age group, gender and country

	2022			2023	
Age	Total	Rate	Age	Total	Rate
Under 30 years old	11	22.45%	Under 30 years old	26	37.68%
30 – 50 years old	33	67.35%	30 – 50 years old	37	53.62%
Over 50 years old	5	10.20%	Over 50 years old	6	8.70%
Total	49	100.00%	Total	69	100.00%
Gender	Total	Rate	Gender	Total	Rate
Male	29	59.18%	Male	29	42.03%
Female	20	40.82%	Female	40	57.97%
Total	49	100.00%	Total	69	100.00%
Based on			Based on		
employee's country	Total	Rate	employee's country	Total	Rate
Australia	0	0.00%	Australia	0	0.00%
France	0	0	France	2	2.90%
China	1	2.04%	China	1	1.45%
Germany	1	2.04%	Germany	7	10.14%
India	1	2.04%	India	1	1.45%
Japan	2	4.08%	Japan	3	4.35%
Norway	6	12.24%	Norway	10	14.49%
Panama	1	2.04%	Panama	1	1.45%
Philippines	32	65.31%	Philippines	41	59.42%
USA	2	4.08%	USA	3	4.35%
Total	49	100.00%	Total	69	100.00%

Total number of leavers and rate of employee turnover per age group, gender, country

	2022			2023	
Age	Total	Rate	Age	Total	Rate
Under 30 years old	5	12.50%	Under 30 years old	3	6.38%
30 – 50 years old	32	80.00%	30 – 50 years old	38	80.85%
Over 50 years old	3	7.50%	Over 50 years old	6	12.77%
Total	40	100.00%	Total	47	100.00%
Gender	Total	Rate	Gender	Total	Rate
Male	20	50.00%	Male	21	44.68%
Female	20	50.00%	Female	26	55.32%
Total	40	100.00%	Total	47	100.00%
Region (based on employee's location)	Total	Rate	Region (based on employee's location)	Total	Rate
China	3	7.50%	China	0	0.00%
Germany	0	0.00%	Germany	3	6.38%
France	0	0.00%	France	3	6.38%
Japan	1	2.50%	Japan	2	4.26%
Norway	9	22.50%	Norway	12	25.53%
Panama	0	0.00%	Panama	1	2.13%
Philippines	18	45.00%	Philippines	24	51.06%
USA	1	2.50%	USA	0	0.00%
South Africa	1	2.50%	South Africa	0	0.00%
Australia	1	2.50%	Australia	0	0.00%
India	2	5.00%	India	2	4.26%
Spain	2	5.00%	Spain	0	0.00%
United States	3	7.50%	United States	0	0.00%
Total	40	100.00%	Total	47	100.00%

Parental Leave	2021	2022	2023
Total number of employees that were entitled to parental leave	25 employees	9 employees	13 employees
	F = 13, M = 12	F = 5, M = 4	F = 6, M = 7
Total number of employees that took parental leave	25 employees	9 employees	13 employees
	F = 13, M = 12	F = 5, M = 4	F = 6, M = 7
Total number of employees that returned to work after parental leave	25 employees	9 employees	13 employees
ended that were still employed 12 months after their return to work	F = 13, M = 12	F = 5, M = 4	F = 6, M = 7
Return to work and retention rates of employees that took parental leave	F = 100%	F = 100%	F = 100%
	M = 100%	M = 100%	M = 100%

Höegh Autoliners Greenhouse Gas Methodology Statement

Introduction

This document contains information about how emission from Höegh Autoliners' operation is collected, calculated, and presented. The company is striving to create a report that is as accurate, transparent, and complete as possible. Therefore, the methodology is based on the GHG Protocol Corporate Accounting and Reporting Standard.

Organisational boundaries

Höegh Autoliners uses the control approach to consolidate the emissions from its operations. As such, Höegh accounts for 100% of the GHG emissions from the operations over which we have control. In this case – control is defined in operational terms – not financial.

Operational boundaries

The reporting of emissions is divided into three scopes: scope 1 consists of the emissions from fuels combusted by our operated vessels, scope 2 covers emissions related to electricity consumption in our offices, and scope 3 covers indirect emissions produced in our up and downstream value chain.

Overview/descriptions

Scope 1

Each vessel under Höegh Autoliners' operation sends a report containing several relevant parameters to the company daily. The data is stored in a data base and Oracle BI is used to create and extract reports. All vessels under Höegh Autoliners operation during each calendar year (1st of January though 31st of December) is included in scope 1 emissions.

The consumption of fuel from main engines, auxiliary engines and boilers of all vessels under Höegh Autoliners operation is measured, reported and included in scope 1. Electricity generated on board is either produced from the auxiliary engines or a generator on board, therefore this is included in the emissions from the fuel consumption. Lube oil consumption is not included as only a neglectable part is combusted and instead discharged in port.

Scope 2

Scope 2 emissions are reported, using both the location-based method and the market-based method. In the location-based method, the average grid mix of each office is used to calculate the corresponding emissions. For the market-based method, each office location is evaluated to determine if there is a functioning market for purchasing green certificates. Offices located in markets where green certificates can be purchased, will use the residual mix factor, adjusted for any purchased green certificates. Offices located in areas without a proper market for purchasing guarantees of origin or similar, are reported with the same factor as in the location-based method. All Höegh Autoliners offices report electricity consumption, however, agent offices where Höegh may have resources working from, are in this report excluded from Scope 2. The electricity consumption is included in the monthly office lease invoices and is reported annually to the sustainability reporting team. The electricity is supplied from the state grid for all offices. The monthly electric consumption stated on the electric bill from January 2023 to December 2023 is being recorded for the scope 2 emission calculation.

Scope 3

For the 2023 reporting, Höegh has improved its process to report scope 3 and expanded the scope to cover four additional categories compared to previous year's reports. The following categories are included in our reporting, and is reported in accordance with the GHG protocol (Technical Guidance for Calculating Scope 3 Emissions):

- · Category 1 Purchased goods and services
- Category 2 Capital goods
- · Category 3 Fuel- and Energy-Related activities not included in

scope 1 and scope 2 (Well-to-tank emissions from consumed fuel)

- · Category 5 Waste generated in operations
- · Category 6 Business travel
- Category 7 Employee commuting

We are continuously monitoring if additional categories should be included in our reporting going forward.

Non-GHG emissions

Underlying consumption data used to calculate non-GHG-emissions are collected with the same method as scope 1.

Calculations

All the GHG emissions from scope 1 and 2 will be calculated as presented in the sub-chapters, and in line with the GHG Protocol Standard, the emissions will be presented in CO2 equivalents. Scope 1 calculations:

To facilitate comparability, we follow industry standards to calculate our reporting figures. We follow the IMO methodology and DEFRA factors when calculating our CO2, N2O and CH4 figures. For each fuel type used, the following calculations are made:

- CO2: Fuel consumed (tonnes) x relevant conversion factor.
- N2O: Fuel consumed (tonnes) x relevant conversion factor
- CH4: Fuel consumed (tonnes) x relevant conversion factor Refrigerants: Refrigerant consumed (tonnes) x relevant conversion factor x annual leakage factor

The conversion factors and leakage factor used are taken from the Third and Fourth IMO GHG Study 2020, DEFRA and www. lovdata.no. To ensure high quality of data and minimize risk for typos, all noon reports (daily reporting from our vessels) are sent to StormGeo for quality checking. In case unrealistically good or poor performance data is entered, the vessel will be notified and requested to correct the entry. The fuel consumption data is based on tank measurement readings and manual input. In case a vessel for some reason hasn't been able to provide noon reports, ROB figures should be compared, and consumption manually calculated.

Scope 2 calculations:

The annual electric consumption of the offices is multiplied by the country's emission factor (CO2 per kWh) as indicated in location-based emission computation. Location-based and marketbased emission factors are taken from International Electricity Factors (Carbon Footprint Ltd). The data is manually verified and checked by each office before submitted to the Sustainability team.

Scope 3 calculations:

Scope 3 emissions are calculated using the following methodology as per GHG protocol (Technical Guidance for Calculating Scope 3 Emissions):

- Category 1 Purchased goods and services: Applying the spendbased method as a proxy for estimating the emissions: Value of purchased good or service x emission factor
- Category 2 Capital goods: Applying the spend-based method as a proxy for estimating the emissions: Value of purchased capital goods x emission factor
- Category 3 Fuel- and Energy-Related activities not included in scope 1 and scope 2 (Well-to-tank emissions from consumed fuel): Emissions from transportation of fuel is calculated as followed: Well to tank = Fuel consumed (tonnes) x well to tank emission factor (Dr. Elizabeth Lindstad, Chief Scientist, SINTEF Ocean Maritime)
- Category 5 Waste generated in operations: Applying the average-data method as a proxy for estimating the emissions: Total mass of waste x proportion of total waste treated by waste treatment method x emission factor

- Category 6 Business travel: Data from business travels is gathered from the travel agencies HA uses, for every flight
- Category 7 Employee commuting: Applying the average-data method as a proxy for estimating the emissions: Distance travelled by mode of transport x emission factor (per mode of transportation)

Reporting emissions outside the scopes

Biogenic emissions: Direct CO2 emissions from burned biomass/ biofuels

NOx: Fuel consumed (tonnes) x relevant conversion factor.

SOx: Fuel consumed (tonnes) x relevant conversion factor from Sulphur content in fuel. We use the average delivered Sulphur contents of each year provided by VeriFuels.

PM: Fuel consumed (tonnes) x relevant PM conversion factor.

Restatements

Höegh Autoliners is continously working to improve its sustainability reporting. Scope 2 numbers for 2022 have been restated due to an identified under-reporting of electricity at one of our offices. The restatements are as follows:

Location-based:

2022 numbers restated to 324 (from 291)

Market-based:

2022 numbers restated to 511 (from 478)

Climate-related risks

	Risk Type	Description	Examples of potential Financial Impact	Mitigating actions
	Accute	Short term (0 - 3 years) Poor air quality, flooding of ports and canals, hurricanes, wave heights, draughts etc. can harm both personnel, cargo and assets. This may lead to operational downtime, re-routing, increased opera- tional costs and negative impact on health and safety for our crew.	Potentially negative impact on revenues and increased operational costs due to more idling and inefficient trading patterns, such as the impact from reduced sailings through the Panama Canal.	 Keeping our fleet up to date with accurate and reliable weather routing systems as this may become more important in the future to avoid rough weather and seas. Planning for delays for our crew changes due to rough weather and delays to reduce impact for our crew. Planning and optimizing network and capacity the best way possible to limit idling/waiting time due to adverse weather conditions.
Physical		<i>Medium term (3 - 10 years)</i> Extreme weather conditiotns may affect suppliers or local infrastructure (in particular access to port / docks). This can potentially lead to disruptions and project delays, which, again, can have financial and reputational impact, as well as impact health and safety for our crew	Potentially increased CapEx due to investments in AI assisted systems and improved weather routing/digitalization solutions	Digitize our fleet to optimize speed and energy efficiency throughout our sailing patterns and network.
	Chronical	Long term (>10 years) Climate changes can lead to extreme conditions, causing local conflicts, political instability, disruptions and migra- tions. This can affect Höegh Autoliners' operational profle and lead to increased operational expenditure	Potentially increased operational costs due to increased prices from suppliers who would need to adapt to new environ- ment of higher risk of chronical impacts	 Continously update our climate risk analysis for the long term to be able to aqcuire needed assets and tachnology to meet the future climate-related issues.
		Increased regulations from NGOs and other supranational bodies, such as IMO and EU, to reduce GHG emissions and increase efficiency (EU ETS/CII/EEXI/ Energy intensity etc.)	 Regulations may lead to lower speed, reduced capacity and higher operational cost (for example through purchase and consumption of low carbon fuels). Potentially bigger financial losses and reduced asset values due to earlier recy- cling or financial impairments of existing fleet if failing to follow future emission regulations (stranded assets). Potentially increased CapEx due to technical upgrades and NBs/new vessels to ensure a compliant fleet Reduced availability of, and increased cost of, capital if not being compliant with regulations and/or with stakeholders expectations Potential fines/penalties for not complying with regulations 	 Continously monitor and update our fleet transition strategy and operational performance of our fleet to ensure compliance with existing and future regulations. Be proactive and prepare for coming environmental regulations.
Transitional	Regula- tory	Differences in regional regulations may cause uneven playing fields for global companies. Abrupt and populistic climate politics may lead to unpredictable regulatory frameworks.	 Loss of revenues if peers from other regions are having competetive advantages if regulatory frameworks are inconsistent Lack of incentives to choose the greener technology if the price gap between conven- tional fuel and low-carbon fuel remains large. 	 Being active in discussions with governments and regulators to establish a common understanding of the shipping sector's needs to decarbonize and what is needed to level out the playing field across regions.
		Increased cost for GHG emissions on Hoegh Autoliners as a shipowner, operator and technical manager will impose a risk of not having all cost passed through to our customers	Potentially increased operational cost if cost is not fully passed through to our customers	Having a good and transparent process with our customers to ensure pass- through of incurred ETS costs
		Enhanced reporting obligations (ie CSRD, EU taxonomy, scope 3 etc) and require- ments will demand more data, increased compentence and expertise, and new/ upgraded ERP sytems.	Will require higher cost related to compe- tence, capacity and expertise. It will also require higher investments in systems, data collecting processes and internal controls systems	 Staffing-up, and upskilling of employees to acquire the needed competence to meet the existing and coming reporting requirements. Investing in systems to meet future reporting requirements Conducting a double materiality assess- ment to prepare for coming disclosure requirements

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	Risk Type	Description	Examples of potential Financial Impact	Mitigating actions
Iransitional	Reputa- tional	Risk of not reaching our carbon reduction targets and poor fuel efficiency in operated fleet may result in bad reputation and loss of credibility among customers and investors	Potential loss of revenues from existing customers and/or loss of future contracts/ tenders if we fail to uphold our green profile and ambitious transition plan. Reduced availability of, and increased cost of, capital if not meeting stake- holders' expectations Potentially reduction in the share price and loss of investors (on the stock exchange) if we fail to be perceived as an actionable Company driving change.	 Maintain close discussions with our customers to understand their needs, and initiate projects and measures to meet the future needs and requirements Further enhancing our stakeholder engagement (ie financial institutions, investors, regulatory bodies and other stakeholders) in materiality assessments to understand what is expected to become the shipping company for the future. Increased focus on communicating our sustainability performance and initiatives in all channels, reaching an increased variaty of stakeholders"
F		Risk of unforeseen/negative incidents for our people or the environment, such as accidents, oil spills, health and safety issues etc	Potential loss of revenues from existing customers and/or loss of future contracts/ tenders if we fail to uphold our green profile and ambitious transition plan.	Closely monitoring operations and ensure migitating measures are in place to reduce risk of such incidents
		Risk of stigmatization related to shipping being a polluting and grey industry	Potential loss of revenues from existing customers and/or loss of future contracts/ tenders if we fail to uphold our green profile and ambitious transition plan.	Continue to be a front-runner/leader in the decarbonisation of shipping, through proper execution of our strategy and initatives.

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Climate-related risks

	Risk Type	Description	Examples of potential Financial Impact	Mitigating actions
		There is high uncertainty related to future propulsion and fuel technology. Being a first mover, betting on the wrong fuel and propulsion technology may become costly.	Potentially negative impact on asset values(both market values and book values) and increased financial losses if chosen technology is not developing in a favorable direction, or if it is not becoming commer- cially viable. Existing vessels might become less compet- itive, which might impact revenue negatively	 Incorporating fuel flexibility in our newbuilding program (dual fuel engines LNG/MGO and ammonia/methanol ready notations)
		Risks related to the pace of decarboniza- tion of our own fleet, driven by uncertainty of the future propulsion technology, infrastructure to ensure commercial availa- bility of zero-carbon fuels and alignment of regulatory frameworks to ensure level playingfield for market participants.	Potential loss of revenues from existing customers and/or loss of future contracts/ tenders if we fail to uphold our green profile and ambitious transition plan. Reduced availability of, and increased cost of, capital if not meeting stake- holders' expectations	 Continue to partner with our customers to stay ahead of future demands for technology, and to share risk and cost of decarbonizing both our own operations, as well as their supply chians. Continue partnering with stakeholders and partners, such as ammonia producers and research centres to mitigate the risk of low availability of future zero-carbon fuels and technology needed to decarbonize our operations. Being active in discussions with governments and regulators to establish a common understanding of the shipping sector's needs to decarbonize and what is needed to level out the playing field across regions.
Transitional	Market & Tech- nology	Risk of increased cost of fuel; in particular for low-carbon fuels	Potentially increased operational expenses due to higher fuel priceses and low availability of low-carbon fuels	 Having industry accepted Bunker Adjustment Factors in place to capture bunker price fluctuations. We monitor this practice closely to keep operating expenses as low as possible. Continue partnering with stakeholders and partners, such as ammonia producers and research centres to mitigate the risk of low availability of future zero-carbon fuels and technology needed to decarbonize our operations.
Tra		With current technology, vessels may be outdated prior to its expected liftime, potentially resulting in recycling/sales of vessels earlier then expected (stranded assets/residual values)	Can potentially lead to financial losses due to early recycling or vessel sales, or impairment losses due to stranded assets/ residual values May require retrofitting of vessels which will impose higher capital expenditures and increased financing cost."	 Continously monitor and update our fleet transition strategy and operational performance of our fleet, and keep updated on availabile and best in class technology Continuous research undertaken to understand what will be the future fuel and propulsion technology Ensuring top competence of our employees responsible for monitoring and understanding new vessel technology
		Risk of reduced global demand for fossil fueled vehicles, resulting in lower demand for our shipping services	Potential loss of revenues due to reduced demand for our services.	 We have increased carrying capacity of electrical vehicles for our newbuildings, increasing the optionality of our cargo mix.
		Uncertainty about customer's willingness to pay for the decarbonization of their own supply-chain	Risk of not being able to decarbonize at the pace needed to reach our short and long-term targets, resulting in higher operational expenses and potential loss of revenues from our shipping services if we are not able to meet stakeholder expectations	 Maintain close discussions with our customers to understand their needs, and initiate projects and measures to meet the future needs and requirements Continously monitor and update our fleet transition strategy and operational performance of our fleet, and keep updated on availabile and best in class technology"

Alignment with TCFD recommendations

Theme	TCFD recommendations	Section in the annual report
Governance	 a) Describe the board's oversight of climate-related risks and opportunities. 	- Climate-related financial disclosures and governance
	 b) Describe management's role in assessing and managing climate-related risks and opportunities. 	- Climate-related financial disclosures and governance
Strategy	 a) Describe the climate-related risks and opportunities the organi- sation has identified over the short-, medium- and long-term. 	- Climate-related financial disclosures and governance - Appendix pages 13-15
	b) Describe the impact of climate-related risks and opportunities on the organisation's businesses, strategy and financial planning.	 <u>- Planet/Climate change and pollution</u> - Appendix pages 13-15
	c) Describe the resilience of the organisation's strategy, taking into consideration different climate-related scenarios, including a 2°C or lower scenario.	- Planet/Climate change and pollution Climate-related financial disclosures and governance - Appendix pages 13-15
Risk management	 a) Describe the organisation's processes for identifying and assessing climate-related risks. 	- Board of directors report/Financial risks - Climate-related financial disclosures and governance Appendix pages 13-15
	b) Describe the organisation's processes for managing climate-re- lated risks.	- Planet/Climate change and pollution - Board of directors report/Financial risks
	c) Describe how processes for identifying, assessing and managing climate-related risks are integrated into the organisa- tion's overall risk management.	 <u>Planet/Climate change and pollution</u> <u>Board of directors report/Financial risks</u> Appendix pages 13-15
Metrics and targets	 a) Disclose the metrics used by the organisation to assess climate-related risks and opportunities in line with its strategy and risk management process. 	- Planet/Climate change and pollution
	b) Disclose Scope 1, Scope 2 and , if appropriate, Scope 3 green- house gas (GHG) emissions.	- Planet/Emissions reporting
	c) Describe the targets used to manage climate-related risks and opportunities and performance against such targets.	- Planet/Climate change and pollution

Proportion of revenue from products or services associated with Taxonomy-aligned economic activities 2023

				Substantial C	ontribution	Criteria						DNSH cr	iteria (Does	Not Signifi	cantly Harm)				
			Proportion of Turnover		•		Pollution		Biodiversity	Climate change mitigation		2			Biodiversity		(A.1.) or eligible (A.2.) Turnover,	(enabling activity)	Category (transitional
Economic Activities (1) A. TAXONOMY-ELIGIBLE ACTIVITIES	NACE Code (2)	(musu) (3)	2023 (%) (4)	(5)	(6)	Water (7)	(8)	(9)	(10)	(11)	(12) Water (13)	(14)	(15)	(16)	(17)	2022 (%) (18)	(19)	activity) (20)
A.1 Environmentally sustainable activities (Taxonomy-aligned)																			
6.10 Sea and coastal freight water transport	H50.2, H52.2.2, N77.3.4	-	0,0%	N	N	N/EL	N/EL	N/EL	N/EL	n.a.	Y	N	Y	N	N	Y	0,0%		т
Turnover of environmentally sustainable activities (Taxonomy-aligned) (A.1)		-	0,0%	0%	0%	0%	0%	0%	0%								0,0%		
Of which Enabling		-	0,0%	0%	0%	0%	0%	0%	0%								0,0%	E	
Of which Transitional		-	0,0%	0%	0%	0%	0%	0%	0%								0,0%		Т
A.2 Taxonomy Eligible but not environmentally sustainable activities (not Taxonomy-aligned activities)																			
6.10 Sea and coastal freight water transport	H50.2, H52.2.2, N77.3.4	1 442,1	99,7%	EL	EL	N/EL	N/EL	N/EL	N/EL								99,7%		
Turnover of Taxonomy eligible but not environmentally sustainable activities (not Taxonomy-aligned activities) (A.2)		1 446,1	100,0%	100%	0%	0%	0%	0%	0%								99,7%		
Turnover of Taxonomy eligible activities (A.1+A.2)		1 446,1	100,0%	100%	0%	0%	0%	0%	0%								99,7%		
B. TAXONOMY NON-ELIGIBLE ACTIVITIES																			
Turnover of Taxonomy non-eligible activities		-	0,0%																
TOTAL (A+B)		1 446,1	100,0%						my-eligible and										
							N	No (taxono	my-eligible and	taxonomy-alig	gned activit	y with the rel	evant enviro	onment obj	ective)				

N/EL Not eligible (taxonomy-non-eligible activity for the relevant environment objective)

EL Eligible (taxonomy-eligible activity for the relevant environment objective)

Proportion of Capex from products or services associated with Taxonomy-aligned economic activities 2023

			3	Substantial	Contributio	on Criteri	a				DNSH	criteria	(Does No	t Significa	antly Harm)				
Economic Activities (1)	NACE Code (2)	CapEx	Proportion of CapEx 2023 (%) (4)	Climate change mitigation a (5)	Climate change adaptation (6)	Water (7)	Pollution (8)	Circular economy (9)	Biodiversity (10)	Climate change mitigation (11)	Climate change adaptation (12)	Water	Pollution (14)	Circular economy (15)	Biodiversity (16)	Minimum safeguards (17)	Proportion of Taxonomy aligned (A.1.) or eligible (A.2.) CapEx, 2022 (%) (18)	(enabling activity)	Category (transitional activity) (20)
A. TAXONOMY-ELIGIBLE ACTIVITIES																			
A.1 Environmentally sustainable activities (Taxonomy-aligned)																			
6.10 Sea and coastal freight water transport	H50.2, H52.2.2, N77.3.4	-	0,0%	Y	Ν	N/EL	N/EL	N/EL	N/EL	n.a.	Y	Ν	Y	Ν	Ν	Y	0,0%		т
CapEx of environmentally sustainable activities (Taxonomy-aligned) (A.1)		-	0,0%	0%	0%	0%	0%	0%	0%								0,0%		
Of which Enabling		-	0,0%	0%	0%	0%	0%	0%	0%								0,0%	E	
Of which Transitional		-	0,0%	0%	0%	0%	0%	0%	0%								0,0%		Т
A.2 Taxonomy Eligible but not environmentally sustainable																			
activities (not Taxonomy-aligned activities)																			
6.10 Sea and coastal freight water transport	H50.2, H52.2.2, N77.3.4	158,7	100,0%	EL	EL	N/EL	N/EL	N/EL	N/EL								100,0%		
CapEx of Taxonomy eligible but not environmentally sustainable activities (not Taxonomy-aligned activities) (A.2)		158,7	100,0%	100%	0%	0%	0%	0%	0%								100,0%		
CapEx of Taxonomy eligible activities (A.1+A.2)		158,7	100,0%	100%	0%	0%	0%	0%	0%								100,0%		
B. TAXONOMY NON-ELIGIBLE ACTIVITIES																			
CapEx of Taxonomy non-eligible activities		-	0,0%																
TOTAL (A+B)		158,7	100,0%			Y	(Yes (taxono	my-eligible and	d taxonomy-ali	gned activity	with the	relevant er	nvironment	t objective)				

No (taxonomy-eligible and taxonomy-aligned activity with the relevant environment objective)

Ν Not eligible (taxonomy-non-eligible activity for the relevant environment objective) Eligible (taxonomy-eligible activity for the relevant environment objective)

N/EL EL

Proportion of Opex from products or services associated with Taxonomy-aligned economic activities 2023

			3	Substantial	Contributi	on Criter	ria			DNSH criteria (Does Not Significantly Harm)		antly Harm)							
		Opex (mUSD)	Proportion of Opex 2023	•	•				Biodiversity	Climate change mitigation	chang adaptatio	ge on			Biodiversity	•	(A.2.) Opex, 2022	(enabling activity)	•
Economic Activities (1)	NACE Code (2)	(3)	(%) (4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12	2) Water (13)	(14)	(15)	(16)	(17)	(%) (18)	(19)	activity) (20)
A. TAXONOMY-ELIGIBLE ACTIVITIES																			
A.1 Environmentally sustainable activities (Taxonomy-aligned)																			
6.10 Sea and coastal freight water transport	H50.2, H52.2.2, N77.3.4	-	0,0%	Ν	Ν	N/EL	N/EL	N/EL	N/EL	n.a.	Y	Ν	Y	Ν	Ν	Y	0,0%		т
Opex of environmentally sustainable activities (Taxonomy-aligned) (A.1)		-	0,0%	0%	0%	0%	0%	0%	0%								0,0%		
Of which Enabling		-	0,0%	0%	0%	0%	0%	0%	0%								0,0%	E	
Of which Transitional		-	0,0%	0%	0%	0%	0%	0%	0%								0,0%		т
A.2 Taxonomy Eligible but not environmentally sustainable activities (not Taxonomy-aligned activities)																			
6.10 Sea and coastal freight water transport	H50.2, H52.2.2, N77.3.4	40,3	100,0%	EL	EL	N/EL	N/EL	N/EL	N/EL								100,0%		
Opex of Taxonomy eligible but not environmentally sustainable activities (not Taxonomy-aligned activities) (A.2)		40,3	100,0%	100%	0%	0%	0%	0%	0%								100,0%		
Opex of Taxonomy eligible activities (A.1+A.2)		40,3	100,0%	100%	0%	0%	0%	0%	0%								100,0%		
B. TAXONOMY NON-ELIGIBLE ACTIVITIES																			
Opex of Taxonomy non-eligible activities		-	0,0%																
TOTAL (A+B)		40,3	100,0%				Y	Yes (taxono	my-eligible and	l taxonomy-ali	igned activi	ity with the rel	evant envir	onment obj	ective)				
							N	No (taxono	my-eligible and	taxonomy-alig	gned activi	ty with the rele	evant enviro	onment obje	ective)				

No (taxonomy-eligible and taxonomy-aligned activity with the relevant environment objective) Not eligible (taxonomy-non-eligible activity for the relevant environment objective) Eligible (taxonomy-eligible activity for the relevant environment objective)

N/EL EL

General disclosures

Standard number	Disclosure title	Disclosure number	Description of disclosure	Reference/link
2-1	Organisational details			
		2-1-a	name of the organisation	Höegh Autoliners ASA
		2-1-b	nature of ownership and legal form	Shareholder Information
		2-1-c	location of headquarters	Drammensveien 134, 0277 Oslo, Norway
		2-1-d	location of operations	Business areas
2-2	Entities included in the o	organisation's su	ustainability reporting	
		2-2-a	list all its entities included in its sustainability reporting	Page 6 of the Appendix
		2-2-b	if the organisation has audited consolidated financial statements or financial information filed on public record, specify the differences between the list of entities included in its financial reporting and the list included in its sustainability reporting	No differences between the list of entities included in the audited consolidated financial statements and entities included in the sustainability reporting
		2-2-c	"if the organisation consists of multiple entities, explain the approach used for consolidating the information, including:	Introduction
			 i. whether the approach involves adjustments to information for minority interests ii. how the approach takes into account mergers, acquisitions, and disposal of entities or parts of entities iii whether and how the approach differs across the disclosures in this Standard and across material topics" 	
2-3	Reporting period, freque	ency and contac	t point	
	Reporting cycle	2-3-a	specify the reporting period for, and the frequency of, its sustainability reporting	The reporting period is from January 1, 2023 to December 31, 2023 and is conducted annually.
	Reporting period	2-3-b	specify the reporting period for its financial reporting and, if it does not align with the period for its sustaina- bility reporting, explain the reason for this	January 1, 2023 to December 31, 2023
	Date of most recent report	2-3-с	report the publication date of the report or reported information	24.04.2024
	Contact point for questions regarding the report	2-3-d	specify the contact point for questions about the report or reported information	adrian.lim@hoegh.com, Sustainability manager
				kristoffer.thomassen@hoegh.com, Sustaina- bility Reporting Manager
				cathrine.manum@hoegh.com - Head of Corporate Reporting and Tax

Standard number	Disclosure title	Disclosure number	Description of disclosure	Reference/link
2-4	Restatements of informat	ion		
		2-4-a	report restatements of information made from previous reporting periods and explain: i. the reasons for the restatements; ii. the effect of the restatements.	Appendix/Methodology statement
2-5	External assurance			
		2-5-a	"describe its policy and practice for seeking external assurance, including whether and how the highest governance body and senior executives are involved"	Introduction
		2-5-b	if the organisation's sustainability reporting has been externally assured:	Introduction
			 i. provide a link or reference to the external assurance report(s) or assurance statement(s); ii. describe what has been assured and on what basis, including the assurance standards used, the level of assurance obtained, and any limitations of the assurance process; iii. describe the relationship between the organisation and the assurance provider 	
2-6	Activities, value chain and	d other busines	s relationships	
		2-6-a	report the sector(s) in which it is active	Höegh Autoliners In Brief
	Activities, products, services and markets served	2-6-b	 describe its value chain, including: i. the organisation's activities, products, services, and markets served; ii. the organisation's supply chain; iii. the entities downstream from the organisation and their activities; 	Double Materiality Assessment
		2-6-c	report other relevant business relationships	n/a
	Significant changes to the organisation and its supply chain	2-6-d	describe significant changes in 2-6-a, 2-6-b, and 2-6-c compared to the previous reporting period.	n/a - No significant changes
2-7	Employees			
		2-7-a	report the total number of employees, and a breakdown of this total by gender and by region	HR Data Appendix
		2-7-b	 report the total number of: i. permanent employees, and a breakdown by gender and by region; ii. temporary employees, and a breakdown by gender and by region; iii. non-guaranteed hours employees, and a break- down by gender and by region; iv. full-time employees, and a breakdown by gender and by region; v. part-time employees, and a breakdown by gender and by region; 	HR Data Appendix

General disclosures

Standard number	Disclosure title	Disclosure number	Description of disclosure	Reference
		2-7-с	describe the methodologies and assumptions used to compile the data, including whether the numbers are reported:	HR Data Appendix People/Employment
			 i. in head count, full-time equivalent (FTE), or using another method- ology; ii. at the end of the reporting period, as an average across the reporting period, or using another methodology 	Head count of employees as of 31.12.2023
		2-7-d	report contextual information necessary to understand the data reported under 2-7-a and 2-7-b	HR Data Appendix People/Employment
		2-7-е	describe significant fluctuations in the number of employees during the reporting period and between reporting periods.	There have not been significant fluctuations in this number during 2023.
2-8	Workers who are not en	nployees		
		2-8-a	report the total number of workers who are not employees and whose work is controlled by the organisation and describe:	HR Data Appendix
			i. the most common types of worker and their contractual relation- ship with the organisation;ii. the type of work they perform	Project-based temporary employees
		2-8-b	describe the methodologies and assumptions used to compile the data, including whether the number of workers who are not employees	HR Data Appendix
			is reported:i. in head count, full-time equivalent (FTE), or using another methodology;ii. at the end of the reporting period, as an average across the reporting period, or using another methodology"	Head count as of 31.12.2023
		2-8-c	describe significant fluctuations in the number of workers who are not employees during the reporting period and between reporting periods	n/a - no large fluctuations
2-9	Governance and structu	ire composition		
	Governance structure	2-9-a	describe its governance structure, including committees of the highest governance body	Corporate governance statement
		2-9-b	list the committees of the highest governance body that are respon- sible for decisionmaking on and overseeing the management of the organisation's impacts on the economy, environment, and people	Corporate governance statement
	Composition of the highest	2-9-c	"describe the composition of the highest governance body and its committees by:	Corporate governance statement
	governance body and its committees		i. executive and non-executive members;	Board of directors
			 ii. independence; iii. tenure of members on the governance body; iv. number of other significant positions and commitments held by each member, and the nature of the commitments; v. gender; 	Executive management
			vi. under-represented social groups;vii. competencies relevant to the impacts of the organisation;viii. stakeholder representation."	

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Standard number	Disclosure title	Disclosure number	Description of disclosure	Reference
2-10	Nominating and selecting	g the highest g	overnance body	
		2-10-a	describe the nomination and selection processes for the highest governance body and its committees	Corporate governance state- ment/Nomination committee
		2-10-b	describe the criteria used for nominating and selecting highest governance body members, including whether and how the following are taken into consideration:	Corporate governance state- ment/Nomination committee
			 i. views of stakeholders (including shareholders); ii. diversity; iii. independence; iv. competencies relevant to the impacts of the organisation. 	
2-11	Chair of the highest gove	ernance body		
		2-11-a	report whether the chair of the highest governance body is also a senior executive in the organisation	The Chair of the Board is not part of the senior executive team
		2-11-b	if the chair is also a senior executive, explain their function within the organisation's management, the reasons for this arrangement, and how conflicts of interest are prevented and mitigated	Not applicable
2-12	Role of the highest gover	mance body in	overseeing the management of impacts	
	Role of the highest governance body in setting purpose, values and strategy	2-12-a	describe the role of the highest governance body and of senior executives in developing, approving, and updating the organisation's purpose, value or mission statements, strategies, policies, and goals related to sustainable development	- Corporate governance state- ment/The work of the BoD - Climate related financial disclo- sures/Governing our strategy
		2-12-b	describe the role of the highest governance body in overseeing the organisation's due diligence and other processes to identify and manage the organisation's impacts on the economy, environment, and people, including:	Corporate governance state- ment/The work of the BoD
			 i. whether and how the highest governance body engages with stakeholders to support these processes; ii. how the highest governance body considers the outcomes of these processes; 	
		2-12-c	describe the role of the highest governance body in reviewing the effectiveness of the organisation's processes as described in 2-12-b, and report the frequency of this review.	Corporate governance state- ment/The work of the BoD
2-13	Delegation of responsibil	ity for managin	ig impacts	
		2-13-a	describe how the highest governance body delegates responsibility for managing the organisation's impacts on the economy, environ- ment, and people, including:	Corporate governance state- ment/The work of the BoD
			 i. whether it has appointed any senior executives with responsibility for the management of impacts; ii. whether it has delegated responsibility for the management of impacts to other employees 	
		2-13-b	describe the process and frequency for senior executives or other employees to report back to the highest governance body on the management of the organisation's impacts on the economy, environment, and people	Corporate governance state- ment/The work of the BoD

General disclosures

Standard number	Disclosure title	Disclosure number	Description of disclosure	Reference
2-14	Role of the highest g	overnance body	in sustainability reporting	
		2-14-a	report whether the highest governance body is responsible for reviewing and approving the reported information, including the organisation's material topics, and if so, describe the process for reviewing and approving the information	Corporate governance state- ment/The work of the BoD
		2-14-b	if the highest governance body is not responsible for reviewing and approving the reported information, including the organisation's material topics, explain the reason for this.	n/a
2-15	Conflicts of interest			
		2-15-a	describe the processes for the highest governance body to ensure that conflicts of interest are prevented and mitigated	Corporate governance state- ment/Nomination committee
		2-15-b	report whether conflicts of interest are disclosed to stakeholders, including, at a minimum, conflicts of interest relating to:	Corporate governance state- ment/Nomination committee
			 i. cross-board membership; ii. cross-shareholding with suppliers and other stakeholders; iii. existence of controlling shareholders; iv. related parties, their relationships, transactions, and outstanding balances" 	Corporate governance statement/BoD Composition and independence
2-16	Communicating critic	al concerns		
		2-16-a	describe whether and how critical concerns are communicated to the highest governance body	Corporate governance state- ment/The work of the BoD
				Critical concerns are commu- nicated to the board directly and there is also a regular reporting on compliance work and updates to the Company's Audit Committee.
	Nature and total number of critical concerns	2-16-b	report the total number and the nature of critical concerns that were communicated to the highest governance body during the reporting period	We are not reporting the number and nature of critical concerns
2-17	Collective knowledge	of highest gove	ernance body	
		2-17-a	report measures taken to advance the collective knowledge, skills, and experience of the highest governance body on sustainable development.	All board members are included in our Sustainability training platform.
2-18	Evaluating the highes	t governance b	ody's performance	
		2-18-a	describe the processes for evaluating the performance of the highest governance body in overseeing the management of the organisation's impacts on the economy, environment, and people	Corporate governance state- ment/The work of the BoD
		2-18-b	report whether the evaluations are independent or not, and the frequency of the evaluations	Corporate governance state- ment/The work of the BoD
		2-18-c	describe actions taken in response to the evaluations, including changes to the composition of the highest governance body and organisational practices	Results of the evaluation are reported to the Nomination Committee for consideration of the competence and composi- tion of the board

Disclosure title	number	Description of disclosure	Reference
Remuneration policies			
	2-19-a	describe the remuneration policies for members of the highest governance body and senior executives, including:	Corporate governance statement/Remuneration
		i. fixed pay and variable pay; ii. sign-on bonuses or recruitment incentive payments; iii. termination payments; iv. clawbacks; v. retirement benefits	The remuneration report will be publicly available in the Investo Relation section of our website
	2-19-b	describe how the remuneration policies for members of the highest governance body and senior executives relate to their objectives	Corporate governance statement/Remuneration
		and performance in relation to the management of the organisation's impacts on the economy, environment, and people.	The remuneration report will be publicly available in the Investo Relation section of our website
Process for determinin	ng remuneratio	n	
	2-20-a	describe the process for designing its remuneration policies and for determining remuneration, including:	Corporate governance statement/Remuneration
		 i. whether independent highest governance body members or an independent remuneration committee oversees the process for determining remuneration; ii. how the views of stakeholders (including shareholders) regarding remuneration are sought and taken into consideration; iii. whether remuneration consultants are involved in determining remuneration and, if so, whether they are independent of the organisation, its highest governance body and senior executives 	The remuneration of the Board of Directors is recommended by the Company's Nomination Committee and determined by the shareholders at the Company's Annual General Meeting.
Stakeholders' involvement in remuneration	2-20-b	report the results of votes of stakeholders (including shareholders) on remuneration policies and proposals, if applicable	Presented as part of the minutes to the Annual General Meeting
Annual total compensi	ation ratio		
	2-21-a	report the ratio of the annual total compensation for the organisation's highest-paid individual to the median annual total compensation for all employees (excluding the highest-paid individual)	Not reported. We report salary ratios between genders, and "executive team vs Norwegian average salary" as part of the annual remuneration report
Percentage increase in annual total compensation ratio	2-21-b	report the ratio of the percentage increase in annual total compen- sation for the organisation's highest-paid individual to the median percentage increase in annual total compensation for all employees (excluding the highest-paid individual)	Not reported. We report salary ratios between genders, and "executive team vs Norwegian average salary" as part of the annual remuneration report
	2-21-c	report contextual information necessary to understand the data and how the data has been compiled.	The remuneration report will be publicly available in the Investor Relation section of our website
Statement on sustaina	able developme	ent strategy	
Statements from senior deci- sion-maker	2-22-a	report a statement from the highest governance body or most senior executive of the organisation about the relevance of sustainable development to the organisation and its strategy for contributing to	Letter form the CEO
	policies policies Process for determining Stakeholders' involvement in remuneration Annual total compensation Annual total compensation Compensation ratio Statements from senior deci-	policies 2-19-a 2-19-a 2-19-b 2-19-b 2-19-b Process for determining remuneration 2-20-a 2-20-	policies 2-19-a describe the remuneration policies for members of the highest governance body and senior executives, including: f. Fixed pay and variable pay; ii. emrination payments; ii. clawbacks; v. retirement benefits 2-19-b

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General disclosures

Standard number	Disclosure title	Disclosure number	Description of disclosure	Reference
2-23	Policy commit- ments			
	Values, princi- ples, standards, and norms of behaviour, precautionary principle approach	2-23-a	 describe its policy commitments for responsible business conduct, including: i. the authoritative intergovernmental instruments that the commitments reference; ii. whether the commitments stipulate conducting due diligence; iii. whether the commitments stipulate applying the precautionary principle; iv. whether the commitments stipulate respecting human rights 	People/Human rights Our human rights policy is made publicly available in our sustianability section on our webpage.
		2-23-b	describe its specific policy commitment to respect human rights, including:	People/Human rights Our Human Rights Policy is approved
			i. the internationally recognized human rights that the commitment covers;	by the Executive team.
			ii. the categories of stakeholders, including at-risk or vulnerable groups, that the organisation gives particular attention to in the commitment	Our Human Rights Policy covers all type of workers within the Höegh Autoliners Corporate structure. We have a Supplier Code of Conduct (also available on our website) that covers expected commitments to Human
		2-23-с	provide links to the policy commitments if publicly available, or, if the policy commitments are not publicly available, explain the reason for this	Rights for all of our Suppliers. Our commitments to Human Rights are communicated via various channels including our website, our internal
		2-23-d	report the level at which each of the policy commitments was approved within the organisation, including whether this is the most senior level;	governance portal and through internal communication channels including training.
		2-23-е	report the extent to which the policy commitments apply to the organisation's activities and to its business relationships	Our human rights policy is made publicly available in our sustianability section on our webpage.
		2-23-f	describe how the policy commitments are communicated to workers, business partners, and other relevant parties	

Standard number	Disclosure title	Disclosure number	Description of disclosure	Reference
2-24	Embedding policy	commitments		
		2-24-a	describe how it embeds each of its policy commitments for responsible business conduct throughout its activities and business relationships, including:	Prosperity/Anti-corruption People/Occupational health and safety
			 i. how it allocates responsibility to implement the commitments across different levels within the organisation; ii. how it integrates the commitments into organisational strategies, operational policies, and operational procedures; iii. how it implements its commitments with and through its business relationships; iv. training that the organisation provides on implementing the commitments. 	People/Employment People/Human rights
2-25	Processes to reme	ediate negative	impacts	
		2-25-a	describe its commitments to provide for or cooperate in the remediation of negative impacts that the organisation identifies it has caused or contributed to	Höegh Autoliners' principles apply to the entire supply chain. In cases where irregularities are discovered in relation to the supplier principles, remedial measures shall be imple- mented
		2-25-b	describe its approach to identify and address grievances, including the grievance mechanisms that the organisation has established or participates in	Our grievance and whistleblowing policy clearly outlines the steps for addressing employee grievances promptly and effectively.
				External hotline can be found here.
		2-25-c	describe other processes by which the organisation provides for or cooperates in the remediation of negative impacts that it identifies it has caused or contributed to	The investigator will as part of the process provide a report that includes corrective actions going forward to ensure the issue is both resolved on this particular occassion, but also to reduce the risk of it happening again.
		2-25-d	describe how the stakeholders who are the intended users of the grievance mechanisms are involved in the design, review, operation, and improvement of these mechanisms	The design of our whisleblowing policy, procedure and system has been approved by the Executive team. We have regularly reviewed the policy, procedure and system making small improvements, however we have not had any whistleblowing incidents that
		2-25-е	describe how the organisation tracks the effectiveness of the grievance mechanisms and other remediation processes, and report examples of their effectiveness, including stakeholder feedback	have necessitated major changes to be made.

General disclosures

Standard number	Disclosure title	Disclosure number	Description of disclosure	Reference
2-26	Mechanisms for seeking		Description of disclosure	Reference
2-20	Meenanisms for seeking		•	-
		2-26-a	describe the mechanisms for individuals to:	Prosperity
			i. seek advice on implementing the organisation's policies and	External hotline can be found
			practices for responsible business conduct; ii. raise concerns about the organisation's business conduct	here.
2-27	Compliance with laws an	d regulations		
		2-27-a	report the total number of significant instances of non-compliance with laws and regulations during the reporting period, and a break- down of this total by:	Prosperity/Anti-corruption Prosperity/Customer privacy People/Child labour To our knowledge there are
			 instances for which fines were incurred; ii. instances for which non-monetary sanctions were incurred 	no significant instances of non-compliance with laws and regulations during the reporting period
		2-27-b	report the total number and the monetary value of fines for instances of noncompliance with laws and regulations that were paid during the reporting period, and a breakdown of this total by:	To our knowledge there are no significant instances of non-compliance with laws and regulations during the
			i. fines for instances of non-compliance with laws and regulations that occurred in the current reporting period;ii. fines for instances of non-compliance with laws and regulations that occurred in previous reporting periods	reporting period
		2-27-c	describe the significant instances of non-compliance	n/a
		2-27-d	describe how it has determined significant instances of non-compliance	n/a
2-28	Membership associations	5		
		2-28-a	report industry associations, other membership associations, and national or international advocacy organisations in which it partici- pates in a significant role	<u>Planet/Partners on our Path</u> <u>to zero</u> Also refer to our webpage
2-29	Approach to stakeholder	engagement		
	List of stakeholder groups, Identifying and selecting stakeholders	2-29-a	"describe its approach to engaging with stakeholders, including: i. the categories of stakeholders it engages with, and how they are identified;	Double Materiality Assessment
			ii. the purpose of the stakeholder engagement;iii. how the organisation seeks to ensure meaningful engagement with stakeholders.	

Standard number	Disclosure title	Disclosure number	Description of disclosure	Reference
2-30	Collective bargaining a	greements		
		2-30-a	report the percentage of total employees covered by collective bargaining agreements	We do not report the percentage of total employees covered by collec- tive bargaining agreement
		2-30-b	for employees not covered by collective bargaining agreements, report whether the organisation determines their working conditions and terms of employment based on collective bargaining agreements that cover its other employees or based on collective bargaining agreements from other organisations.	People/Freedom of associa- tion and collective bargaining

Material Topics

Standard number	Disclosure title	Disclosure number	Content	Disclosure
3-1	Process to determine material topics	3-1		
		3-1-a	"describe the process it has followed to determine its material topics, including: i. how it has identified actual and potential, negative and positive impacts on the economy, environment, and people, including impacts on their human rights, across its activities and business relationships; ii. how it has prioritized the impacts for reporting based on their significance"	Double Materiality Assessment
		3-1-b	"specify the stakeholders and experts whose views have informed the process of determining its material topics."	Double Materiality Assessment
3-2	List of material topics	3-2		
		3-2-a	list its material topics	Double Materiality Assessment
		3-2-b	report changes to the list of material topics compared to the previous reporting period	Double Materiality Assessment

Appendix

Standard number	Disclosure title	Disclosure number	Content	Disclosure
3-3	Management of material topics	3-3		
		3-3-a	"describe the actual and potential, negative and positive impacts on the economy, environment, and people, including impacts on their human rights"	<u>People</u> <u>Planet</u> <u>Prosperity</u>
		3-3-b	"report whether the organisation is involved with the negative impacts through its activities or as a result of its business relationships, and describe the activities or business relationships"	<u>People</u> <u>Planet</u> Prosperity
		3-3-с	describe its policies or commitments regarding the material topic	<u>People</u> <u>Planet</u> <u>Prosperity</u>
		3-3-d	"describe actions taken to manage the topic and related impacts, including: i. actions to prevent or mitigate potential negative impacts; ii. actions to address actual negative impacts, including actions to provide for or cooperate in their remediation; iii. actions to manage actual and potential positive impacts"	<u>People</u> <u>Planet</u> Prosperity
		3-3-е	 "report the following information about tracking the effectiveness of the actions taken: i. processes used to track the effectiveness of the actions; ii. goals, targets, and indicators used to evaluate progress; iii. the effectiveness of the actions, including progress toward the goals and targets; iv. lessons learned and how these have been incorporated into the organisation's operational policies and procedures" 	People Planet Prosperity
		3-3-f	"describe how engagement with stakeholders has informed the actions taken (3-3-d) and how it has informed whether the actions have been effective (3-3-e)."	<u>People</u> <u>Planet</u> Prosperity

Performance indicators

Standard number	Disclosure name	Disclosure number	Disclosure title	Reference
GRI 201	Economic Performance			
		201-1	Direct economic value generated and distributed	Financial statements
		201-3	Defined benefit plan obligations and other retirement plans	Financial statements
		201-4	Financial assistance received from government	The Group has not received any financial assistance from government or governmental organisations during the reporting period. No government is present in the shareholding structure of Höegh Autoliners ASA.
GRI 205	Anti-corruption			
		205-1	Operations assessed for risks related to corruption	Prosperity/Anti-corruption
		205-2	Communication and training about anti-corruption policies and procedures	Prosperity/Anti-corruption
		205-3	Confirmed incidents of corruption and actions taken	Prosperity/Anti-corruption
GRI 302	Energy			
		302-1	Energy consumption within the organization	Planet/Emissions reporting
		302-2	Energy consumption outside of the organization	Not reported on energy cons outside of the organisation
		302-3	Energy intensity	Not reported on energy intensity. We do report CO2 intensity from our fleet - please refer to our Planet page for more information.
		302-4	Reduction of energy consumption	Not reported on energy reductions
		302-5	Reductions in energy requirements of products and services	Not reported on energy requirements
GRI 304	Biodiversity			
		304-2	Significant impacts of activities, products and services on biodiversity	Planet/Biodiversity and ecosystems
GRI 305	Emissions			
		305-1	Direct (Scope 1) GHG emissions	Planet/Emissions reporting
		305-2	Energy indirect (Scope 2) GHG emissions	Planet/Emissions reporting
		305-3	Other indirect (Scope 3) GHG emissions	Planet/Emissions reporting
		305-4	GHG emissions intensity	Planet/Carbon intensity performance 2023
		305-5	Reduction of GHG emissions	Planet/Emissions reporting The company has set reduction targets for its carbon intensity (reduction of more than 30% by 2030, from a 2019 base year). The 2019 baseline was selected as it's the latest year with available and verified global GHG emissions data under normal operations
		305-7	Nitrogen oxides (Nox), sulfur oxides (Sox), and other significant	Planet/Emissions reporting

305-7

Nitrogen oxides (Nox), sulfur oxides (Sox), and other significant Planet/Emissions reporting air emissions

Standard number	Disclosure name	Disclosure number	Disclosure title	Reference
GRI 306	Waste			
		306-3	Waste generated	Planet/Waste
		306-4	Waste diverted from disposal	Not reported on waste diverted from disposa
GRI 308	Supplier Enviro	onmental Assess	sment	
		308-1	New suppliers that were screened using environmental criteria	Prosperity/Supplier assessment
		308-2	Negative environmental impacts in the supply chain and actions taken	Planet
GRI 401	Employment			
		401-1	New employee hires and employee turnover	People/Employment HR data appendix
		401-2	Benefits provided to full-time employees that are not provided to temporay or part-time employees	People/Employment
		401-3	Parental leave	HR data appendix page 7
GRI 403	Occupational H	lealth and Safet	у	
		403-1	Occupational health and safety management system	People/Occupational health and safety
		403-2	Hazard identification, risk assessment, and incident investigation	People/Occupational health and safety
		403-3	Occupational health services	People/Occupational health and safety
		403-5	Worker training on occupational health and safety	People/Occupational health and safety
		403-6	Promotion of worker health	People/Occupational health and safety
		403-8	Workers covered by an occupational health and safety management system	People/Occupational health and safety
		403-9	Work-related injuries	People/Occupational health and safety
		403-10	Work-related ill health	People/Occupational health and safety
GRI 405	Diversity and e	qual opportunity	/	
		405-1	Diversity of governance bodies and employees	People/Diversity and inclusion
		405-2	Ratio of basic salary and remuneration of women to men	Provided in separate D&I report
GRI 407	Freedom of as	sociation and co	ollective bargaining	
		407-1	Operations and suppliers in which the right to freedom of association and collective bargaining may be at risk	People/Human Rights
GRI 408	Child labour			
		408-1	Operations and suppliers at significant risk for incidents of child labor	People/Human Rights
GRI 409	Forced or com	pulsory labour		
		409-1	Operations and suppliers at significant risk for incidents of fored or compulsory labor	People/Human Rights
GRI 414	Supplier social	assessment		
		414-1	New suppliers that were screened using social criteria	Prosperity/Supplier assessment
		414-2	Negative social impacts in the supply chain and actions taken	People/Human rights
GRI 418	Customer priva	асу		
		418-1	Substantial complaints concerning breaches of customer privacy and losses of customer data	Prosperity/Customer Privacy

SASB Disclosures

Table 1. Sustainability Disclosure Topics & Accounting Metrics

Торіс	Accounting metric	Category	2023 Data	Code
Greenhouse Gas Emissions	Gross global Scope 1 emissions	Quantitative	Planet/Emissions reporting	TR-MT-110a.1
	Discussion of long-term and short-term strategy or plan to manage Scope 1 emissions, emissions reduction targets, and an analysis of performance against those targets	Discussion and Analysis	Planet/Emissions reporting	TR-MT-110a.2
	(1) Total energy consumed, (2) percentage heavy fuel oil, (3) percentage renewable (Gigajoules (GJ), Percentage (%))	Quantitative	Planet/Emissions reporting	TR-MT-110a.3
	Average Energy Efficiency Design Index (EEDI) for new ships (Grams of CO ₂ per ton-nauticalmile	Quantitative	13,02	TR-MT-110a.4
Air Quality	Air emissions of the following pollutants: (1) NOx (excluding N2O), (2) SOx, and (3) particulate matter (PM10)	Quantitative	Planet/Emissions reporting	TR-MT-120a.1
Ecological Impacts	Shipping duration in marine protected areas or areas of protected conservation status	Quantitative	Planet/Biodiversity and ecosystems	TR-MT-160a.1
	Percentage of fleet implementing ballast water (1) exchange and (2) treatment	Quantitative	Planet/Biodiversity and ecosystems	TR-MT-160a.2
	(1) Number and (2) aggregate volume of spills and releases to the environment	Quantitative	Planet/Waste	TR-MT-160a.3
Employee Health & Safety	Lost time incident rate (LTIR)	Quantitative	People/Occupational health and safety	TR-MT-320a.1
Business Ethics	Number of calls at ports in countries that have the 20 lowest rankings in Transparency International's Corruption Perception Index	Quantitative	Prosperity/Anti-corruption	TR-MT-510a.1
	Total amount of monetary losses as a result of legal proceedings associated with bribery or corruption	Quantitative	Prosperity/Anti-corruption	TR-MT-510a.2
Accident & Safety Manage- ment	Number of marine casualties, percentage classified as very serious	Quantitative	Planet/Biodiversity and ecosystems	TR-MT-540a.1
	Number of Conditions of Class or Recommendations	Quantitative	242	TR-MT-510a.2
	Number of port state control (1) deficien- cies and (2) detentions	Quantitative	Planet/Biodiversity and ecosystems	TR-MT-540a.3

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Table 2. Activity Metrics

Activity metric	Category	2023 Data	Code
Number of shipboard employees	Quantitative	HR Data Appendix, page 7	TR-MT-000.A
Total distance traveled by vessels	Quantitative	3 022 757	TR-MT-000.B
Operating days	Quantitative	13 274	TR-MT-000.C
Deadweight tonnage	Quantitative	800 010	TR-MT-000.D
Number of vessels in total shipping fleet	Quantitative	Fleet presentation	TR-MT-000.E
Number of vessel port calls	Quantitative	Business areas	TR-MT-000.F
Twenty-foot equivalent unit (TEU) capacity	Quantitative	245 300 CEU	TR-MT-000.G

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Auditors report



To the Board of Directors of Höegh Autoliners ASA

Independent Practitioner's Assurance Report regarding Höegh Autoliner ASA's 2023 Scope 1 and Scope 2 emissions

We have undertaken a limited assurance engagement in respect of Höegh Autoliners ASA's Scope 1 and Scope 2 (location and market based) emissions and the relevant disclosures in the Greenhouse Gas Methodology Statement, for the period 1 January 2023 - 31 December 2023, as presented in Höegh Autoliners ASA's Annual Report 2023 (the Subject Matter).

The applicable criteria against which the Subject Matter has been evaluated is the Greenhouse Gas Protocol - A Corporate Accounting and Reporting Standard (2004) (the Criteria) as explained in Höegh Autoliners Greenhouse Gas Methodology Statement. The Methodology Statement can be found in the appendix to the Annual Report 2023. The Greenhouse Gas Protocol - A Corporate Accounting and Reporting Standard, is available at <u>https://ghgprotocol.org/corporate-standard</u>.

Management's Responsibility

Management is responsible for the preparation of the Subject Matter Information in accordance with the applicable Criteria. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation of a Subject Matter Information that is free from material misstatement, whether due to fraud or error.

GHG quantification is subject to inherent uncertainty because of incomplete scientific knowledge used to determine emissions factors and the values needed to combine emissions to different gases.

Our Independence and Quality Management

We have complied with the independence and other ethical requirements as required by relevant laws and regulations and of the International Code of Ethics for Professional Accountants (including International Independence Standards) issued by the International Ethics Standards Board for Accountants (IESBA Code), which is founded on fundamental principles of integrity, objectivity, professional competence and due care, confidentiality and professional behaviour.

We apply the International Standard on Quality Management (ISQM) 1, *Quality Management for Firms that Perform Audits or Reviews of Financial Statements, or Other Assurance or Related Services Engagements,* and accordingly, maintain a comprehensive system of quality control including documented policies and procedures regarding compliance with ethical requirements, professional standards and applicable legal and regulatory requirements.

Our Responsibilities

Our responsibility is to express a conclusion on the Subject Matter Information based on the procedures we have performed and evidence we have obtained. We conducted our limited assurance engagement in accordance with International Standard on Assurance Engagements (ISAE) 3410 revised – «Assurance Engagements on Greenhouse Gas Statements», issued by the International Auditing and Assurance Standards Board. That standard requires that we plan and perform this engagement to obtain limited assurance about whether the Subject Matter Information is free from material misstatement.

A limited assurance engagement in accordance with ISAE 3410 involves assessing the suitability in the circumstances of management's use of the Criteria as the basis for the preparation of the Subject Matter Information, assessing the risks of material misstatement of the Subject Matter Information

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Appendix



whether due to fraud or error, responding to the assessed risks as necessary in the circumstances, and evaluating the overall presentation of the Subject Matter Information. A limited assurance engagement is substantially less in scope than a reasonable assurance engagement in relation to both the risk assessment procedures, including an understanding of internal control, and the procedures performed in response to the assessed risks.

The procedures performed were based on our professional judgment and included inquiries, observation of processes performed, inspection of documents, analytical procedures, evaluating the appropriateness of quantification methods and reporting policies, and agreeing or reconciling with underlying records.

Given the circumstances of the engagement, in performing the procedures listed above we:

- Through inquiries, obtained an understanding of Höegh Autoliners ASA's control environment and information systems relevant to emissions quantification and reporting, though we did not evaluate the design of particular control activities, obtain evidence about their implementation or test their operating effectiveness.
- Evaluated whether Höegh Autoliners ASA's methods for developing estimates are appropriate and have been applied consistently.
- Assessed whether the conversion factors used to calculate the Scope 1 and Scope 2 emissions are in accordance with the criteria and from sources accepted by the GHG Protocol.
- Performed analytical procedures and inquiries to assess the completeness of the emissions sources, data collection methods, source data and relevant assumptions applicable to Höegh Autoliners ASA's operations.

The procedures performed in a limited assurance engagement vary in nature and timing from, and are less in extent than for, a reasonable assurance engagement. Consequently, the level of assurance obtained in a limited assurance engagement is substantially lower than the assurance that would have been obtained had we performed a reasonable assurance engagement. Accordingly, we do not express a reasonable assurance opinion about whether the Subject Matter Information has been prepared, in all material respects, in accordance with the Criteria

We believe that the evidence we have obtained is sufficient and appropriate to provide a basis for our conclusion.

Conclusion

Based on the procedures we have performed and the evidence we have obtained, nothing has come to our attention that causes us to believe that the Subject Matter Information for the period 1 January 2023 - 31 December 2023 is not prepared, in all material respects, in accordance with the applicable Criteria.

Bergen, 23 April 2024 PricewaterhouseCoopers AS

Hame S. Jehorsen

Hanne Sælemyr Johansen State Authorised Public Accountant

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